

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and
Administration of California Renewables Portfolio Standard
Program.

Rulemaking 11-05-005
(Filed May 5, 2011)

Constellation NewEnergy, Inc.

2013 Preliminary Annual 33% RPS Compliance Report

Reporting progress towards meeting the procurement quantity requirements for California's RPS
Program in the first compliance period (2011-2013)

PUBLIC VERSION

August 1, 2014

Name: Joe Donovan
Title: Senior Counsel, Constellation Energy Resources, LLC
Email: joseph.donovan@constellation.com
Phone: (410) 470-3582
Fax: (443) 213-6388
Address: 100 Constellation Way
Baltimore, MD 21202

CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

2013 Preliminary Annual 33% RPS Compliance Reporting Instructions

Annual RPS compliance reports submitted by retail sellers include qualitative and quantitative elements, as required by the Public Utilities Code 399.13 and Commission decisions, notably, Decision (D.) 11-12-020, D.11-12-052 and D.12-06-038. Specific procedural guidelines, reporting requirements and general explanations about the RPS compliance spreadsheet are detailed below. Any questions concerning RPS compliance matters should be directed to Robert Blackney robert.blackney@cpuc.ca.gov, (415) 703-3072.

Procedural Guidelines

1. D.12-06-038 requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), Electric Service Providers (ESP), and Community Choice Aggregators (CCAs) to submit an annual report on its compliance with the California RPS program. Refer to D.12-06-038 for additional details related to the calculations within the RPS compliance spreadsheet.
2. Any retail seller seeking confidentiality protection for information required by the Compliance Report should file a declaration. Confidentiality requests shall comply with the substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for confidentiality should identify all redacted information by tab name and cell reference.
3. RPS Compliance reports must be submitted to the Commission as specified below:
 - a. Serve a public version on the service list in proceeding R.11-05-005. All pages must be legible: If reports need to be printed and scanned to be issued to the service list, please ensure that scanned documents are not blurry or distorted. Retail sellers are responsible for maintaining confidentiality when serving a redacted report. **The most current version of the service list can be found on the Commission's webpage :**
http://www.cpuc.ca.gov/service_lists/R1105005_79864.htm
 - b) Submit a confidential Excel version utilizing the locked spreadsheet with the Energy Division by e-mailing an electronic version to robert.blackney@cpuc.ca.gov and rpscompliance@cpuc.ca.gov. Please only submit Excel documents in .xls format (.xslm files will NOT be accepted). **If your file is larger than 7MB, please file the confidential versions of the RPS Compliance Spreadsheet through the CUPC FTP site (<https://cpucftp.cpuc.ca.gov/>).**
 - c) Send paper copies (confidential and public) to each of the assigned Administrative Law Judges (ALJs):
Regina M. DeAngelis and Anne E. Simon
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102
 - d) **Do not send paper copies of the confidential version to anyone except the persons listed above, unless specifically requested.**
4. Include the Title Page and fill out the following information:
 - a) Name of the retail seller serving the Compliance Report
 - b) Date the Compliance Report is being served
 - c) Contact information
5. Complete the Officer Verification Form in the format provided (Rule 1.11)

Narrative Reporting Requirements

Pursuant to Public Utilities Code Section 399.13(a)(3), each retail seller must include the following narrative information in each Annual Compliance Report and in the final report for each compliance period:

1. The status of any necessary siting and permitting approvals from federal, state, and local agencies for those eligible renewable energy resources procured by the retail seller that have not yet attained their commercial on-line dates.
2. Identification of all procurement from eligible renewable energy resources located outside California and within the WECC during the period covered by the report. Retail sellers should submit a list of facilities in a matrix format including: facility name, location (City and State), and the amount of renewable energy credits (RECs) procured during the year covered by the report (i.e. 2013 for this report). If a retail seller did not procure any RECs from out of state facilities, please include a brief summary on whether the retail seller intends to procure RECs from facilities located out of state in the future, and if so where these facilities may be located.
3. Identification of all procurement of unbundled RECs during the period covered by the report. Retail sellers should submit a list of facilities in a matrix format including: facility name, location (City and State), and the amount of unbundled RECs procured during the year covered by the report (i.e. 2013 for this report). If a retail seller did not procure any unbundled RECs, please include a brief summary on whether the retail seller intends to procure unbundled RECs in the near future, and if so where these RECs originate.
4. Recommendations to remove impediments to making progress toward achieving the renewable energy resources procurement requirements established by statute and implemented by Commission decision.

Each retail seller that is also an electrical corporation must, in addition to the four items set forth above, include the following narrative information in each annual compliance report and in the final report for each compliance period:

1. The current status and progress made during the prior year toward construction of, and upgrades to, transmission and distribution facilities and other electrical system components owned by that electrical corporation to interconnect eligible renewable energy resources and to supply the electricity generated by those resources to load. The narrative must specifically include, but is not limited to, the status of planning, siting, and permitting of transmission facilities by federal, state, and local agencies. If a retail seller does not currently own any transmission lines, describe any plans to own transmission lines in the future, if at all.

RPS Compliance Report Spreadsheet Instructions

General Instructions

1. Orange cells throughout the spreadsheet indicate data provided by the retail seller.
2. All data must be entered in megawatt-hours (MWh) out to three decimal points to accurately account for reported retail sales, quantity or renewable energy credits (RECs) and targets. The spreadsheet will display MWh throughout. Do not round any reporting data, as this may result in calculation errors.
3. The RPS compliance spreadsheet has locked cells to ensure accurate calculations. An unprotected version of the spreadsheet is available by request.
4. Protecting confidential data: Individual cells may be formatted black, which will serve to redact info when excel file is converted to pdf. Select cell - click on "fill color" icon - choose black. Note: Once converted to pdf, additional steps are necessary to ensure redacted data is not accessible.

Accounting tab instructions

The Accounting tab is where the primary RPS compliance calculations are made.

Information from the 20% RPS Program : 2010 retail sales figure (cells C11:D11) is needed to calculate the long-term contracting requirement for the first compliance period. Enter the "Surplus/(Deficit) Carried Forward" value from the "Provisional 20% RPS Closing Report" (cells C12:D12). Pursuant to D.12-06-038, all CA retail sellers are required to file a Closing Report to calculate their surplus/(deficit) procurement amount from the 20% RPS program.

Annual RPS Procurement and Percentages : This section calculates retail seller's annual percentage target and procurement made towards those targets, prior to the application of specific compliance rules.

Procurement Quantity Requirement : This section calculates retail seller's Procurement Quantity Requirement (PQR) for a given compliance period, and shows the total amount of RECs applied to the PQR (data sourced from the "RECs Retired to meet PQR Detail" tab).

Portfolio Balance Requirements : This section calculates (i) whether the retail seller met the minimum procurement requirement for Category 1 RECs, and (ii) whether the retail sellers procured Category 3 RECs within the limit for each compliance period.

Excess Procurement Calculation : This section calculates the quantity and classification of RECs that qualify as for excess procurement. Retail sellers will classify any RECs that qualify as excess procurement (row 57) as either a Pre-June 1, 2010 REC, a Category 1 REC or a Category 2 REC (rows 58-60)

Excess Procurement Bank : This section shows the amount of excess procurement available for future RPS compliance, and a retail seller's application of excess procurement RECs towards a procurement quantity requirement, as applicable.

RPS Compliance Status : This section shows whether or not a retail seller met its procurement quantity requirement and the deficit amount, if any. Enforcement rules for RPS compliance have yet to be determined.

Deficit from the 20% Closing Report : This section how the retail seller will satisfy its net deficit from the 20% RPS Program, as reported in the Closing Report, if any.

Procurement Detail tab

Procurement Summary : This section differentiates the reported RECs procured by classification (i.e., PCC 0, PCC 1, PCC 2 or PCC 3) and calculates whether the retail seller met the long-term contracting requirements, if any short-term (< 10 yrs) contracts were executed in a compliance period.

Contract Detail : For each contract, enter actual and forecasted data (MWh) for each year throughout the contract term. Do not assume that an expiring contract will be renegotiated.

- a) For ALL RPS Eligible Contracts: List contracts by CPUC ID Number, name, annual contracted deliveries (MWh), contract status, facility status, resource type, expected portfolio content category (i.e. PCC 1, PCC 2, etc.), contract length (i.e. short-term/long-term), whether contracted RECs are bundled/unbundled, the facility location (City and State), contract execution date, and the total MWh volume of the contract.
- b) "Contract Volume" (Column "AG") Input the total MWh over the term of the contract identified in the contract.
- c) Contract Execution Date: The date the original contract was signed. If the parties signed on different dates, or there are any contract amendments or modifications occurring after June 1, 2010, that increase the nameplate capacity or expected quantities of annual generation, or substitute a different renewable energy resource, use the most recent execution/signing date.
- d) Date of Most Recent Contract Extension : The date the most recent contract extension was signed. If a contract or ownership agreement originally signed by a retail seller as defined in Public Utilities Code Section 399.12(j) prior to June 1, 2010 is amended or modified after June 1, 2010, to increase the nameplate capacity or expected quantities of annual generation, the originally contracted procurement may be used for all compliance purposes, but the incremental procurement resulting from the amendment or modification will be subject to the then-applicable rules for portfolio balance, long-term contracting, and excess procurement.
- e) If any procurement data for a specific contract differs from what is reported to the CEC or included in an RPS Verification Report of the CEC for that year, the specific cell should be highlighted and the discrepancy should be explained.
- f) Procurement claims from contract/ownership agreements executed before June 1, 2010, or January 13, 2011 for ESPs, are not subject to the PCC classifications established in D.11-12-052. For the purposes of RPS compliance any eligible RPS RECs that are not subject to PCC 1, 2, or 3 will be placed in their own classification, that CPUC staff will henceforth refer to as PCC 0.

RECs Retired to meet PQR

The information provided in this tab is largely the same as the information within the "Procurement Detail tab"; however, rather than including all RPS eligible RECs procured, retail sellers should provide only the MWh figures of RECs retired through WREGIS~~and~~ applied to their Procurement Quantity Requirement.

36 Month Retirement tab instructions

This tab includes formulas to determine the retirement deadline for all RPS RECs and whether the RECs retired "Pass" or "Fail" the requirements of the 36 month retirement limit.

CPUC ID : The identification number provided to facility by the CPUC.

RPS ID : The identification number provided to facility by the CEC.

WREGIS ID : The identification number provided to facility by WREGIS.

Facility Name : For Facilities NOT interconnected to a CBA, - Retail sellers must enter the facility's source name, as registered with OATI's webRegistry. This applies mainly to facilities not directly connected to a CBA.

Vintage Year/Month of RECs : Enter the year and month which the RECs were generation. Please create one line per combination of REC vintage and retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage

REC Retirement Date : Enter the date that RECs were retired - enter one line per vintage and retirement date combination. If RECs with the same vintage month/year are retired on separate date, please enter one line for each of the distinct retirement dates

Last Month/Year to Retire RECs : This is a calculated field that determines the last month and year that RECs of a given vintage can be retired.

Do RECs "Pass" or "Fail" Requirements of 36 Month Rule : This is a calculated field that determines if RECs were retired within the required 36-month timeframe.

MWh REC Quantity Retired : Enter the quantity of RECs, with a given vintage and retirement date combination, that were retired for compliance.

RPS Compliance Report: 2011 Annual Summary

2011 Annual Summary
1-Aug-14

	2011	
RPS Summary Report	MWh	% of Total Retail Sales
Total Retail Sales	4,717,231	n/a
Annual RPS Target	943,446	20.0%
Total RPS Eligible RECs Procured	436,537	9.3%
Total RPS Eligible RECs Retired for Compliance	436,537	9.3%

RPS Procurement Resource Mix

	2011	
RPS Procurement	MWh	% of Total RPS Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	177,664	40.7%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	<i>177,664</i>	<i>40.7%</i>
Geothermal	0	0.0%
Small Hydro	50,000	11.5%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	208,873	47.8%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	436,537	

Claimed Portfolio Content Category of RPS Procurement

	2011	
Portfolio Content Category	MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	34,282	7.9%
RECs Procured from PCC 1 Eligible Resources	228,395	52.3%
RECs Procured from PCC 2 Eligible Resources	0	0.0%
RECs Procured from PCC 3 Eligible Resources	173,860	39.8%
	436,537	

RPS Compliance Report: 2012 Annual Summary

2012 Annual Summary
1-Aug-14

	2012	
RPS Summary Report	MWh	% of Total Retail Sales
Total Retail Sales	5,167,979	n/a
Annual RPS Target	1,033,596	20.0%
Total RPS Eligible RECs Procured	1,075,262	20.8%
Total RPS Eligible RECs Retired for Compliance	1,075,262	20.8%

RPS Procurement Resource Mix

	2012	
RPS Procurement	MWh	% of Total RPS Procurement
Biomass	5,656	0.5%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	5,656	0.5%
Geothermal	0	0.0%
Small Hydro	46,279	4.3%
Conduit Hydro	0	0.0%
Solar PV	4,776	0.4%
Solar Thermal	0	0.0%
Wind	1,018,551	94.7%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	1,075,262	

Claimed Portfolio Content Category of RPS Procurement

	2012	
Portfolio Content Category	MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	459,375	42.7%
RECs Procured from PCC 2 Eligible Resources	248,207	23.1%
RECs Procured from PCC 3 Eligible Resources	367,680	34.2%
	1,075,262	

	A	B	C	D	E	F
1						
2			RPS Compliance Report: 2013 Annual Summary			
3						
4			2013 Annual Summary			
5			1-Aug-14			
6						
7				2013		
8			RPS Summary Report	MWh	% of Total Retail Sales	
9			Total Retail Sales		n/a	
10			Annual RPS Target		20.0%	
11			Total RPS Eligible RECs Procured	1,814,040		
12			Total RPS Eligible RECs Retired for Compliance	1,814,040		
13						
14			RPS Procurement Resource Mix			
15						
16				2013		
17			RPS Procurement	MWh	% of Total RPS Procurement	
18			Biomass	112,201	6.2%	
19			Digester Gas	0	0.0%	
20			Biodiesel	0	0.0%	
21			Landfill Gas	88,212	4.9%	
22			Muni Solid Waste	0	0.0%	
23			<i>Biopower Subtotal</i>	200,413	11.0%	
24			Geothermal	60,350	3.3%	
25			Small Hydro	48,972	2.7%	
26			Conduit Hydro	0	0.0%	
27			Solar PV	100,022	5.5%	
28			Solar Thermal	0	0.0%	
29			Wind	1,404,283	77.4%	
30			Ocean/Tidal	0	0.0%	
31			Fuel Cells	0	0.0%	
32			Total RPS Eligible Procurement	1,814,040		
33						
34			Claimed Portfolio Content Category of RPS Procurement			
35						
36				2013		
37			Portfolio Content Category	MWh	% of Total RPS Procurement	
38			RECs Procured from PCC 0 Eligible Resources	0	0.0%	
39			RECs Procured from PCC 1 Eligible Resources	943,088	52.0%	
40			RECs Procured from PCC 2 Eligible Resources	537,467	29.6%	
41			RECs Procured from PCC 3 Eligible Resources	333,485	18.4%	
42				1,814,040		

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

26

27

28

29

30

31

32

33

34

35

36

37

38

39

40

41

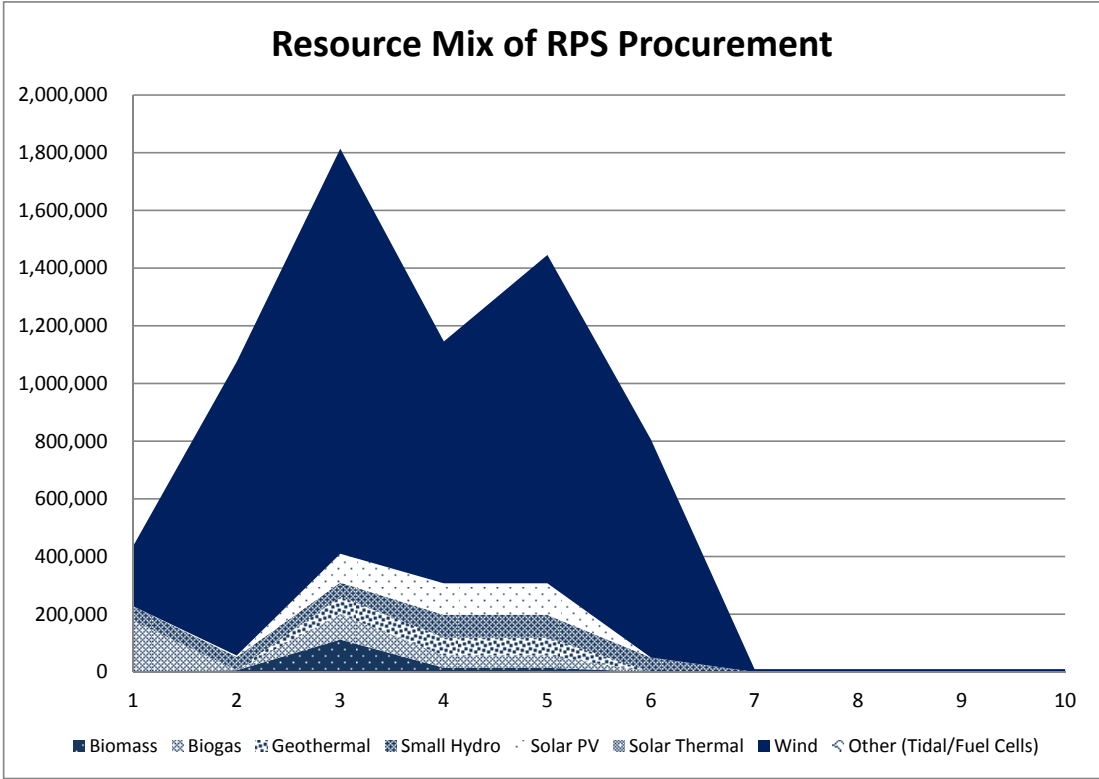
42

A	B	C	D	E	F	G	H	I	J	K	L
RPS Compliance Report: 2011-2013 Compliance Period Summary											
2011-13 Compliance Period											
1-Aug-14											
		2011	2012	2013	CP TOTAL						
RPS Summary Report		MWh	MWh	MWh	MWh	% of Total Retail Sales					
Total Retail Sales		4,717,231	5,167,979			n/a	This amount represents total procurement quantity requirement				
Annual RPS Targets and Compliance Period Procurement Requirement		943,446	1,033,596			20.0%					
Total RPS Eligible RECs Procured		436,537	1,075,262	1,814,040	3,325,839		This amount represents quantity of RECs retired for this compliance period				
Total RPS Eligible RECs Retired		436,537	1,075,262	1,814,040	3,325,839						
RPS Procurement Resource Mix											
		2011	2012	2013	CP TOTAL						
RPS Procurement		MWh	MWh	MWh	MWh	% of Total RPS Procurement					
Biomass		0	5,656	112,201	117,857	3.5%					
Digester Gas		0	0	0	0	0.0%					
Biodiesel		0	0	0	0	0.0%					
Landfill Gas		177,664	0	88,212	265,876	8.0%					
Muni Solid Waste		0	0	0	0	0.0%					
Biopower Subtotal		177,664	5,656	200,413	383,733	11.5%					
Geothermal		0	0	60,350	60,350	1.8%					
Small Hydro		50,000	46,279	48,972	145,251	4.4%					
Conduit Hydro		0	0	0	0	0.0%					
Solar PV		0	4,776	100,022	104,798	3.2%					
Solar Thermal		0	0	0	0	0.0%					
Wind		208,873	1,018,551	1,404,283	2,631,707	79.1%					
Ocean/Tidal		0	0	0	0	0.0%					
Fuel Cells		0	0	0	0	0.0%					
Total RPS Eligible Procurement		436,537	1,075,262	1,814,040	3,325,839						
Claimed Portfolio Content Category of RPS Procurement											
		2011	2012	2013	CP TOTAL						
Portfolio Content Category		MWh	MWh	MWh	MWh	% of Total RPS Procurement					
RECs Procured from PCC 0 Eligible Resources		34,282	0	0	34,282	1.0%					
RECs Procured from PCC 1 Eligible Resources		228,395	459,375	943,088	1,630,858	49.0%					
RECs Procured from PCC 2 Eligible Resources		0	248,207	537,467	785,674	23.6%					
RECs Procured from PCC 3 Eligible Resources		173,860	367,680	333,485	875,025	26.3%					
Total		436,537	1,075,262	1,814,040	3,325,839						

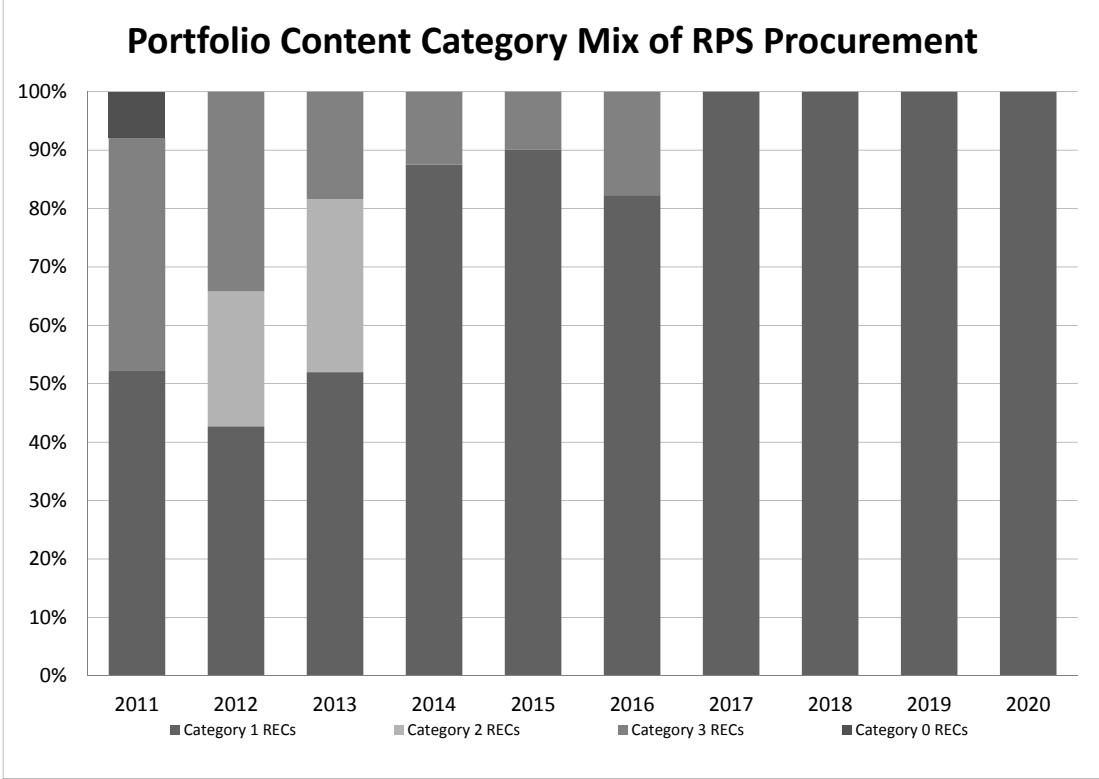
[illegible]

	A	B	C	D	E	F	G	H	I	J	K	L	M
35	Portfolio Content Category Mix												
36													
37			2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	
39		Category 0 RECs	34,282	0	0	0	0	0	0	0	0	0	
40		Category 1 RECs	228,395	459,375	943,088	1,003,023	1,303,023	663,017	9,750	9,750	9,750	9,750	
41		Category 2 RECs	0	248,207	537,467	0	0	0	0	0	0	0	
42		Category 3 RECs	173,860	367,680	333,485	142,636	142,636	142,636	0	0	0	0	
43													
44													
45													
46													
47													
48													
49													
50													
51													
52													
53													
54													
55													
56													
57													
58													
59													
60													
61													
62													
63													
64													
65													
66													
67													
68													
69													

Resource Mix of RPS Procurement



Portfolio Content Category Mix of RPS Procurement



	A	B	C	D	E	F	G	H	I	J	K	L	
1													
2		Annual RPS Compliance Report: Compliance Status											
3		Data Reported by:											
4		Constellation NewEnergy, Inc.											
5		August 1, 2014											
6													
7													
8													
9		Information from the 20% RPS Compliance Program (MWh)		Actual									
10		Total Retail Sales in 2010		4,191,374									
11		Net Surplus/(Deficit) from 20% RPS Closing Report		608,054									
12													
13													
14			Compliance Period 1			Compliance Period 2			Compliance Period 3				
15			Actual			Forecast							
16													
17		Annual RPS Procurement and Percentages (MWh)		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
18		Annual Retail Sales		4,717,231	5,167,979						5,100,000	5,100,000	5,100,000
19		Annual RPS Procurement		436,537	1,075,262	1,814,040	1,145,659	1,445,659	805,653	9,750	9,750	9,750	9,750
20		Annual Percentage Targets		20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
21		Annual RPS Procurement Percentage		9.3%	20.8%						0.2%	0.2%	0.2%
22													
23													
24													
25		Procurement Quantity Requirement (MWh)		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
26		Procurement Quantity Requirement (PQR)											
27		PCC 0 RECs Retired (Annual)		34,282	0	0	n/a	n/a	n/a	n/a	n/a	n/a	n/a
28		PCC 1 RECs Retired (Annual)		228,395	459,375	943,088	n/a	n/a	n/a	n/a	n/a	n/a	n/a
29		PCC 2 RECs Retired (Annual)		0	248,207	537,467	n/a	n/a	n/a	n/a	n/a	n/a	n/a
30		PCC 3 RECs Retired (Annual)		173,860	367,680	333,485	n/a	n/a	n/a	n/a	n/a	n/a	n/a
31		Annual Percentage Targets		20.0%	20.0%	20.0%	n/a	n/a	n/a	n/a	n/a	n/a	n/a
32		RECs Retired as Percentage of Retail Sales		9.3%	20.8%	31.4%	n/a	n/a	n/a	n/a	n/a	n/a	n/a
33		Total RECs Retired (Compliance Period)		3,325,839			n/a			n/a			
34													
35													
36													
37													
38		Portfolio Balance Requirements (MWh)		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
39		PCC 1 RECs Retired (Compliance Period)		1,630,858			n/a			n/a			
40		PCC 2 RECs Retired (Compliance Period)		785,674			n/a			n/a			
41		PCC 3 RECs Retired (Compliance Period)		875,025			n/a			n/a			
42		PCC 1 Balance Requirement					n/a			n/a			
43		Excess/(Shortfall) Retirements from PCC 1					n/a			n/a			
44		PCC 3 Balance Limitation					n/a			n/a			
45		Ineligible Category 3					n/a			n/a			
46													
47													
48													
49		Excess Procurement Calculation (MWh)		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
50		PCC 0 RECs applied to PQR		34,282			n/a			n/a			

	A	B	C	D	E	F	G	H	I	J	K	L	
51		Long-Term PCC 1 RECs applied to PQR		10,478			n/a				n/a		
52		Short-Term PCC 1 RECs applied to PQR		1,620,380			n/a				n/a		
53		Long-Term PCC 2 RECs applied to PQR		0			n/a				n/a		
54		Short-Term PCC 2 RECs applied to PQR		785,674			n/a				n/a		
55		Long-Term PCC 3 RECs applied to PQR		0			n/a				n/a		
56		Short-Term PCC 3 RECs applied to PQR		875,025			n/a				n/a		
57		Excess RECs Eligible for Banking		0			n/a				n/a		
58		Excess PCC 0 RECs		0			n/a				n/a		
59		Excess PCC 1 RECs		0			n/a				n/a		
60		Excess PCC 2 RECs		0			n/a				n/a		
61		Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment		0			n/a				n/a		
62													
63													
64													
65		Excess Procurement Bank (MWh)		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
66		PCC 0 Bank			608,054			n/a				n/a	
67		PCC 1 Bank			0			n/a				n/a	
68		PCC 2 Bank			0			n/a				n/a	
69		Application of PCC 0 Banked RECs			0			n/a				n/a	
70		Application of PCC 1 Banked RECs			0			n/a				n/a	
71		Application of PCC 2 Banked RECs			0			n/a				n/a	
72		Cumulative PCC 0 Bank			608,054			n/a				n/a	
73		Cumulative PCC 1 Bank			0			n/a				n/a	
74		Cumulative PCC 2 Bank			0			n/a				n/a	
75													
76													
77													
78		RPS Compliance Status (MWh)		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
79		Additional RECs Needed to meet RPS Procurement Quantity Requirement			0			n/a				n/a	
80													
81													
82		Provisional 20% Closing Report		2011	2012	2013							
83		Deficit from Provisional 20% RPS Closing Report			N/A								
84		PCC 0 RECs applied to PQR			34,282								
85		Long-Term PCC 1 RECs applied to PQR			10,478								
86		Short-Term PCC 1 RECs applied to PQR			1,620,380								
87		Long-Term PCC 2 RECs applied to PQR			0								
88		Short-Term PCC 2 RECs applied to PQR			785,674								
89		Long-Term PCC 3 RECs applied to PQR			0								
90		Short-Term PCC 3 RECs applied to PQR			875,025								
91		Application of PCC 0 RECs to 20% Closing Report Deficit			0								
92		Application of Long-term PCC 1 RECs to 20% Closing Report Deficit			0								
93		Application of Short-term PCC 1 RECs to 20% Closing Report Deficit			0								
94		Application of Long-term PCC 2 RECs to 20% Closing Report Deficit			0								
95		Application of Short-term PCC 2 RECs to 20% Closing Report Deficit			0								
96		Application of Long-term PCC 3 RECs to 20% Closing Report Deficit			0								
97		Application of Short-term PCC 3 RECs to 20% Closing Report Deficit			0								
98		Cumulative Closing Report Deficit			N/A								

Annual RPS Compliance Report: Retirement Detail

Data Reported by:
Constellation NewEnergy, Inc.
August 1, 2014

	Input Required
	Actual Data
	Forecasted Data

Retirement Summary (MWh)	Actual MWh			Forecasted MWh						
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total Annual Retirements	436,537	1,075,262	1,814,040	1,145,659	1,445,659	661,293	9,750	9,750	9,750	9,750
Long-Term PCC 0 RECs Retired	0	0	0	0	0	0	0	0	0	0
Short-Term PCC 0 RECs Retired	34,282	0	0	0	0	0	0	0	0	0
Long-Term PCC 1 RECs Retired	0	5,239	12,599	12,599	12,599	12,599	9,750	9,750	9,750	9,750
Short-Term PCC 1 RECs Retired	228,395	454,136	937,849	990,424	1,290,424	506,058	0	0	0	0
Long-Term PCC 2 RECs Retired	0	0	0	0	0	0	0	0	0	0
Short-Term PCC 2 RECs Retired	0	248,207	537,467	0	0	0	0	0	0	0
Long-Term PCC 3 RECs Retired	0	0	0	0	0	0	0	0	0	0
Short-Term PCC 3 RECs Retired	173,860	367,680	333,485	142,636	142,636	142,636	0	0	0	0
Total RECs Retired per Compliance Period		3,325,839			3,252,610			39,000		
Amount of PCC 1 Short-Term RECs Excluded from PQR	0	0	0	0	0	0	0	0	0	0
Amount of PCC 2 Short-Term RECs Excluded from PQR	0	0	0	0	0	0	0	0	0	0
Amount of PCC 3 Short-Term RECs Excluded from PQR	0	0	0	0	0	0	0	0	0	0
Retired RECs Eligible for Compliance		3,325,839			3,252,610			39,000		

RPS-Eligible Procurement By Resource Type	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Biomass	0	5,656	112,201	14,286	14,286	0	0	0	0	0
Digester Gas	0	0	0	0	0	0	0	0	0	0
Biodiesel	0	0	0	0	0	0	0	0	0	0
Landfill Gas	177,664	0	88,212	42,858	42,858	0	0	0	0	0
Muni Solid Waste	0	0	0	0	0	0	0	0	0	0
Biopower Subtotal	177,664	5,656	200,413	57,144	57,144	0	0	0	0	0
Geothermal	0	60,350	61,906	61,906	61,906	0	0	0	0	0
Small Hydro	50,000	46,279	48,972	54,762	54,762	50,000	0	0	0	0
Conduit Hydro	0	0	23,810	23,810	23,810	0	0	0	0	0
Solar PV	0	4,776	100,022	109,526	109,526	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0
Wind	208,873	1,018,551	1,404,283	838,511	1,138,511	611,293	9,750	9,750	9,750	9,750
Ocean/Tidal	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0

		Retirement Detail										Resource Type	Expected Classification	Contract Length	Short Term Contract Eligibility
CPUC ID	Contract Year	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020				
	2008	White Creek 1	34,282	0	0	0	0	0	0	0	0	Wind	PCC 0	Short-term	#REF!
	2011	Contract 04MO (La Rosita 2)	130,818	0	0	0	0	0	0	0	0	Landfill Gas	PCC 1	Short-term	#REF!
	2011	Contract 05X9 (High Desert Power Plant)	46,846	0	0	0	0	0	0	0	0	Landfill Gas	PCC 1	Short-term	#REF!
	2011	Contract 06SQ (Leaning Juniper II)	25,000	0	0	0	0	0	0	0	0	Wind	PCC 3	Short-term	#REF!
	2011	Contract 06SQ (Juniper Canyon)	25,000	0	0	0	0	0	0	0	0	Wind	PCC 3	Short-term	#REF!
	2011	Contract 06DN (Elkhorn Valley Wind Farm)	46,508	0	0	0	0	0	0	0	0	Wind	PCC 3	Short-term	#REF!
	2011	Contract 41ZS (Arrowrock Hydro Electric)	40,000	46,279	48,972	50,000	50,000	50,000	0	0	0	Small Hydro	PCC 3	Short-term	#REF!
	2011	Contract 06SP (Tuna Springs Wind Farm)	17,717	0	0	0	0	0	0	0	0	Wind	PCC 3	Short-term	#REF!
	2011	Contract 06BV (Canyon Wind Project - Nine Canyon Phase 3)	17,717	0	0	0	0	0	0	0	0	Wind	PCC 3	Short-term	#REF!
	2011	Contract 079I (Vansycle Wind Project)	1,961	0	0	0	0	0	0	0	0	Wind	PCC 3	Short-term	#REF!
	2011	Contract 079H (Vansycle Wind Project)	1,961	0	0	0	0	0	0	0	0	Wind	PCC 3	Short-term	#REF!
	2011	Contract 05YO (Coastal Energy Project)	0	15,101	0	0	0	0	0	0	0	Wind	PCC 3	Short-term	Eligible Short-term
	2011	Contract 05YO (Canyon Wind Project - Nine Canyon Phase 3)	0	16,399	0	0	0	0	0	0	0	Wind	PCC 3	Short-term	Eligible Short-term
	2011	Contract 05YI (Elkhorn Valley Wind Farm)	0	30,000	0	0	0	0	0	0	0	Wind	PCC 3	Short-term	Eligible Short-term
	2011	Contract 05YN (Elkhorn Valley Wind Farm)	0	70,000	0	0	0	0	0	0	0	Wind	PCC 3	Short-term	Eligible Short-term
	2011	Contract 3U05 (Power County Wind Park - North)	0	71,171	62,346	46,318	46,318	46,318	0	0	0	Wind	PCC 3	Short-term	Eligible Short-term
	2011	Contract 3U06 (Power County Wind Park - South)	0	62,954	58,961	46,318	46,318	46,318	0	0	0	Wind	PCC 3	Short-term	Eligible Short-term
	2011	Contract 05YK (Juniper Canyon Wind Project)	0	60,000	0	0	0	0	0	0	0	Wind	PCC 3	Short-term	Eligible Short-term
	2011	Contract 079K (Vansycle Wind Project)	0	86,395	0	0	0	0	0	0	0	Wind	PCC 3	Short-term	Eligible Short-term
	2011	Contract 079L (Vansycle Wind Project)	0	5,061	0	0	0	0	0	0	0	Wind	PCC 2	Short-term	Eligible Short-term
	2012	Contract 072G (Quality Wind)	0	0	4,020	0	0	0	0	0	0	Wind	PCC 1	Short-term	Eligible Short-term
	2012	Contract 072G (Dokie Wind Energy Project)	0	0	71,200	0	0	0	0	0	0	Wind	PCC 1	Short-term	Eligible Short-term
	2012	Contract 072G (H.W. Hill Landfill Gas Landfill Gas Project)	0	0	10,205	0	0	0	0	0	0	Wind	PCC 1	Short-term	Eligible Short-term
	2012	Contract 072G (Wheat Field Wind Farm)	0	0	14,575	0	0	0	0	0	0	Wind	PCC 3	Short-term	Eligible Short-term
	2012	Contract 072F (Harvest Wind Project I)	0	0	0	0	0	0	0	0	0	Wind	PCC 3	Short-term	Eligible Short-term
	2012	Contract 072F (Dokie Wind Energy Project)	0	0	0	0	0	0	0	0	0	Wind	PCC 3	Short-term	Eligible Short-term
	2012	Contract 072F (H.W. Hill Landfill Gas Landfill Gas Project)	0	0	43,588	0	0	0	0	0	0	Wind	PCC 3	Short-term	Eligible Short-term
	2012	Contract 072F (Wheat Field Wind Farm)	0	311	0	0	0	0	0	0	0	Wind	PCC 1	Short-term	Eligible Short-term
	2012	Contract 078I (San Geronio 1 through 5)	0	153,332	175,282	160,401	160,401	16,041	0	0	0	Wind	PCC 1	Short-term	Eligible Short-term
	2012	Contract 6MO7 (White Creek Wind)	0	53,476	65,102	70,400	70,400	70,400	0	0	0	Wind	PCC 1	Short-term	Eligible Short-term
	2012	Contract 6MO7 (White Creek Wind)	0	0	16,275	17,600	17,600	17,600	0	0	0	Wind	PCC 1	Short-term	Eligible Short-term
	2012	Contract 08CI (Elkhorn Valley Wind Farm)	0	131,168	0	0	0	0	0	0	0	Wind	PCC 2	Short-term	Eligible Short-term
	2012	Contract 072I (Campbell Hill - Three Buttes)	0	70,722	0	0	0	0	0	0	0	Wind	PCC 2	Short-term	Eligible Short-term
	2012	Contract 072I (Dunlap I)	0	71,200	0	0	0	0	0	0	0	Wind	PCC 2	Short-term	Eligible Short-term
	2012	Contract 072I (Glenrock I)	0	71,200	0	0	0	0	0	0	0	Wind	PCC 2	Short-term	Eligible Short-term
	2012	Contract 072I (Glenrock III)	0	72	0	0	0	0	0	0	0	Wind	PCC 2	Short-term	Eligible Short-term
	2012	Contract 072I (Goodnoe Hills)	0	5,382	0	0	0	0	0	0	0	Wind	PCC 2	Short-term	Eligible Short-term
	2012	Contract 072I (High Plains)	0	8,151	0	0	0	0	0	0	0	Wind	PCC 2	Short-term	Eligible Short-term
	2012	Contract 072I (Leaning Juniper)	0	95	0	0	0	0	0	0	0	Wind	PCC 2	Short-term	Eligible Short-term
	2012	Contract 072I (Marengo I)	0	7,661	0	0	0	0	0	0	0	Wind	PCC 2	Short-term	Eligible Short-term
	2012	Contract 072I (Marengo II)	0	2,055	0	0	0	0	0	0	0	Wind	PCC 2	Short-term	Eligible Short-term
	2012	Contract 072I (McFadden Ridge)	0	2,744	0	0	0	0	0	0	0	Wind	PCC 2	Short-term	Eligible Short-term
	2012	Contract 072I (Rolling Hills)	0	9,435	0	0	0	0	0	0	0	Wind	PCC 2	Short-term	Eligible Short-term
	2012	Contract 072I (Seven Mile Hill II)	0	33	0	0	0	0	0	0	0	Wind	PCC 2	Short-term	Eligible Short-term
	2012	Contract 072I (Seven Mile Hill II)	0	715	0	0	0	0	0	0	0	Wind	PCC 2	Short-term	Eligible Short-term
	2012	Contract 072I (Top of the World)	0	27,647	0	0	0	0	0	0	0	Wind	PCC 2	Short-term	Eligible Short-term
	2012	Contract 072I (Wolverine Creek)	0	10,043	0	0	0	0	0	0	0	Wind	PCC 2	Short-term	Eligible Short-term
	2012	Contract 8B3S (Kittitas Valley Wind Farm)	0	47,084	223,876	201,614	201,614	201,614	0	0	0	Wind	PCC 1	Short-term	Eligible Short-term
	2012	Contract 8B3S (Kittitas Valley Wind Farm)	0	10,629	55,969	50,403	50,403	50,403	0	0	0	Wind	PCC 1	Short-term	Eligible Short-term

Annual RPS Compliance Report: (2011) 36 Month Retirement

Data Reported by:

Constellation NewEnergy, Inc.

August 1, 2014

Input Required

Information is Hard Coded (No Input Required)

Note : Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (DD/MM/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
	61302A	W1636	Arrowrock Hydroelectric - Arrowrock Hydroelectric	1/2011	7/29/2013	Dec-2013	COMPLIANT	3,799.00
	61302A	W1636	Arrowrock Hydroelectric - Arrowrock Hydroelectric	2/2011	7/29/2013	Jan-2014	COMPLIANT	6,408.00
	61302A	W1636	Arrowrock Hydroelectric - Arrowrock Hydroelectric	3/2011	7/29/2013	Feb-2014	COMPLIANT	11,753.00
	61302A	W1636	Arrowrock Hydroelectric - Arrowrock Hydroelectric	4/2011	7/29/2013	Mar-2014	COMPLIANT	11,614.00
	61302A	W1636	Arrowrock Hydroelectric - Arrowrock Hydroelectric	5/2011	7/29/2013	Apr-2014	COMPLIANT	11,114.00
	61302A	W1636	Arrowrock Hydroelectric - Arrowrock Hydroelectric	6/2011	7/29/2013	May-2014	COMPLIANT	5,312.00
	60134A	W186	Elkhorn Valley Wind Farm - Elkhorn Valley Wind Farm	4/2011	7/29/2013	Mar-2014	COMPLIANT	24,136.00
	60134A	W186	Elkhorn Valley Wind Farm - Elkhorn Valley Wind Farm	5/2011	7/29/2013	Apr-2014	COMPLIANT	21,287.00
	60134A	W186	Elkhorn Valley Wind Farm - Elkhorn Valley Wind Farm	3/2011	7/29/2013	Feb-2014	COMPLIANT	1,085.00
	61409A	W1912	High Desert Power Plant - High Desert Power Plant	7/2011	7/29/2013	Jun-2014	COMPLIANT	31,000.00
	61409A	W1912	High Desert Power Plant - High Desert Power Plant	8/2011	7/29/2013	Jul-2014	COMPLIANT	15,846.00
	61202A	W1690	Juniper Canyon - Juniper Canyon	10/2011	7/29/2013	Sep-2014	COMPLIANT	12,500.00
	61202A	W1690	Juniper Canyon - Juniper Canyon	10/2011	7/29/2013	Sep-2014	COMPLIANT	10,522.00
	61202A	W1690	Juniper Canyon - Juniper Canyon	11/2011	7/29/2013	Oct-2014	COMPLIANT	1,978.00
	61121A	W1630	La Rosita Complex - LaRosita2	11/2011	7/29/2013	Oct-2014	COMPLIANT	20,566.00
	61121A	W1630	La Rosita Complex - LaRosita2	12/2011	7/29/2013	Nov-2014	COMPLIANT	8,000.00
	61121A	W1630	La Rosita Complex - LaRosita2	9/2011	7/29/2013	Aug-2014	COMPLIANT	20,208.00
	61121A	W1630	La Rosita Complex - LaRosita2	8/2011	7/29/2013	Jul-2014	COMPLIANT	20,634.00
	61121A	W1630	La Rosita Complex - LaRosita2	10/2011	7/29/2013	Sep-2014	COMPLIANT	21,921.00
	61121A	W1630	La Rosita Complex - LaRosita2	7/2011	7/29/2013	Jun-2014	COMPLIANT	20,164.00
	61121A	W1630	La Rosita Complex - LaRosita2	4/2011	7/29/2013	Mar-2014	COMPLIANT	3,689.00
	61121A	W1630	La Rosita Complex - LaRosita2	6/2011	7/29/2013	May-2014	COMPLIANT	15,636.00
	60562A	W1689	Leaning Juniper II - Leaning Juniper II	5/2011	7/29/2013	Apr-2014	COMPLIANT	12,500.00
	60562A	W1689	Leaning Juniper II - Leaning Juniper II	5/2011	7/29/2013	Apr-2014	COMPLIANT	7,986.00
	60562A	W1689	Leaning Juniper II - Leaning Juniper II	6/2011	7/29/2013	May-2014	COMPLIANT	4,514.00
	60803A	W697	Nine Canyon Wind Project - Nine Canyon Phase 3	7/2011	7/29/2013	Jun-2014	COMPLIANT	476.00
	60803A	W697	Nine Canyon Wind Project - Nine Canyon Phase 3	8/2011	7/29/2013	Jul-2014	COMPLIANT	543.00
	60803A	W697	Nine Canyon Wind Project - Nine Canyon Phase 3	9/2011	7/29/2013	Aug-2014	COMPLIANT	402.00
	60803A	W697	Nine Canyon Wind Project - Nine Canyon Phase 3	10/2011	7/29/2013	Sep-2014	COMPLIANT	567.00
	60803A	W697	Nine Canyon Wind Project - Nine Canyon Phase 3	11/2011	7/29/2013	Oct-2014	COMPLIANT	790.00
	60803A	W697	Nine Canyon Wind Project - Nine Canyon Phase 3	12/2011	7/29/2013	Nov-2014	COMPLIANT	419.00
	60803A	W697	Nine Canyon Wind Project - Nine Canyon Phase 3	4/2011	7/29/2013	Mar-2014	COMPLIANT	743.00
	60803A	W697	Nine Canyon Wind Project - Nine Canyon Phase 3	5/2011	7/29/2013	Apr-2014	COMPLIANT	660.00
	60803A	W697	Nine Canyon Wind Project - Nine Canyon Phase 3	6/2011	7/29/2013	May-2014	COMPLIANT	758.00
	60803A	W697	Nine Canyon Wind Project - Nine Canyon Phase 3	1/2011	7/29/2013	Dec-2013	COMPLIANT	830.00
	60803A	W697	Nine Canyon Wind Project - Nine Canyon Phase 3	2/2011	7/29/2013	Jan-2014	COMPLIANT	744.00
	60803A	W697	Nine Canyon Wind Project - Nine Canyon Phase 3	3/2011	7/29/2013	Feb-2014	COMPLIANT	742.00
	61055A	W1503	Tuana Springs Energy, LLC - Tuana Springs	6/2011	7/29/2013	May-2014	COMPLIANT	3,237.00
	61055A	W1503	Tuana Springs Energy, LLC - Tuana Springs	11/2011	7/29/2013	Oct-2014	COMPLIANT	4,570.00
	61055A	W1503	Tuana Springs Energy, LLC - Tuana Springs	12/2011	7/29/2013	Nov-2014	COMPLIANT	2,128.00
	61055A	W1503	Tuana Springs Energy, LLC - Tuana Springs	10/2011	7/29/2013	Sep-2014	COMPLIANT	2,730.00
	61055A	W1503	Tuana Springs Energy, LLC - Tuana Springs	9/2011	7/29/2013	Aug-2014	COMPLIANT	1,768.00
	61055A	W1503	Tuana Springs Energy, LLC - Tuana Springs	8/2011	7/29/2013	Jul-2014	COMPLIANT	1,261.00
	61055A	W1503	Tuana Springs Energy, LLC - Tuana Springs	7/2011	7/29/2013	Jun-2014	COMPLIANT	2,023.00
	60944A	W1458	Vansycle II - Vansycle II	11/2011	7/29/2013	Oct-2014	COMPLIANT	35,463.00
	60944A	W1458	Vansycle II - Vansycle II	12/2011	7/29/2013	Nov-2014	COMPLIANT	17,229.00
	60721A	W360	White Creek Wind 1 - White Creek	3/2011	7/29/2013	Feb-2014	COMPLIANT	1,010.00
	60721A	W360	White Creek Wind 1 - White Creek	3/2011	7/29/2013	Feb-2014	COMPLIANT	729.00
	60721A	W360	White Creek Wind 1 - White Creek	3/2011	7/29/2013	Feb-2014	COMPLIANT	4,356.00
	60721A	W360	White Creek Wind 1 - White Creek	3/2011	7/29/2013	Feb-2014	COMPLIANT	1,307.00
	60721A	W360	White Creek Wind 1 - White Creek	3/2011	7/29/2013	Feb-2014	COMPLIANT	3,682.00
	60721A	W360	White Creek Wind 1 - White Creek	1/2011	7/29/2013	Dec-2013	COMPLIANT	803.00
	60721A	W360	White Creek Wind 1 - White Creek	2/2011	7/29/2013	Jan-2014	COMPLIANT	1,016.00
	60721A	W360	White Creek Wind 1 - White Creek	1/2011	7/29/2013	Dec-2013	COMPLIANT	3,974.00
	60721A	W360	White Creek Wind 1 - White Creek	1/2011	7/29/2013	Dec-2013	COMPLIANT	1,114.00
	60721A	W360	White Creek Wind 1 - White Creek	1/2011	7/29/2013	Dec-2013	COMPLIANT	4,805.00
	60721A	W360	White Creek Wind 1 - White Creek	1/2011	7/29/2013	Dec-2013	COMPLIANT	1,441.00
	60721A	W360	White Creek Wind 1 - White Creek	2/2011	7/29/2013	Jan-2014	COMPLIANT	733.00
	60721A	W360	White Creek Wind 1 - White Creek	2/2011	7/29/2013	Jan-2014	COMPLIANT	4,383.00
	60721A	W360	White Creek Wind 1 - White Creek	2/2011	7/29/2013	Jan-2014	COMPLIANT	1,315.00
	60721A	W360	White Creek Wind 1 - White Creek	2/2011	7/29/2013	Jan-2014	COMPLIANT	3,614.00

	61613A	W2532	Power County Wind Park North - Power County Wind Park North	May-12	8/16/2014	Apr-2015	PASS	6,894.00
	61613A	W2532	Power County Wind Park North - Power County Wind Park North	Aug-12	8/16/2014	Jul-2015	PASS	4,806.00
	61613A	W2532	Power County Wind Park North - Power County Wind Park North	Jun-12	8/16/2014	May-2015	PASS	6,890.00
	61614A	W2533	Power County Wind Park South - Power County Wind Park South	Jun-12	8/16/2014	May-2015	PASS	6,256.00
	61614A	W2533	Power County Wind Park South - Power County Wind Park South	Aug-12	8/16/2014	Jul-2015	PASS	4,018.00
	61614A	W2533	Power County Wind Park South - Power County Wind Park South	May-12	8/16/2014	Apr-2015	PASS	6,241.00
	61614A	W2533	Power County Wind Park South - Power County Wind Park South	Apr-12	8/16/2014	Mar-2015	PASS	6,844.00
	61614A	W2533	Power County Wind Park South - Power County Wind Park South	Feb-12	8/16/2014	Jan-2015	PASS	4,093.00
	61614A	W2533	Power County Wind Park South - Power County Wind Park South	Mar-12	8/16/2014	Feb-2015	PASS	7,107.00
	61614A	W2533	Power County Wind Park South - Power County Wind Park South	Dec-12	8/16/2014	Nov-2015	PASS	6,142.00
	61614A	W2533	Power County Wind Park South - Power County Wind Park South	Jan-12	8/16/2014	Dec-2014	PASS	6,326.00
	61614A	W2533	Power County Wind Park South - Power County Wind Park South	Jul-12	8/16/2014	Jun-2015	PASS	3,343.00
	61614A	W2533	Power County Wind Park South - Power County Wind Park South	Sep-12	8/16/2014	Aug-2015	PASS	2,961.00
	61614A	W2533	Power County Wind Park South - Power County Wind Park South	Nov-12	8/16/2014	Oct-2015	PASS	5,055.00
	61614A	W2533	Power County Wind Park South - Power County Wind Park South	Oct-12	8/16/2014	Sep-2015	PASS	5,568.00
	60424A	W2635	San Geronio Windplant WPP1993 - Rewind	Nov-12	8/20/2014	Oct-2015	PASS	2,956.00
	60424A	W2635	San Geronio Windplant WPP1993 - Rewind	Sep-12	8/20/2014	Aug-2015	PASS	3,059.00
	60424A	W2635	San Geronio Windplant WPP1993 - Rewind	Jul-12	8/20/2014	Jun-2015	PASS	1,537.00
	60424A	W2635	San Geronio Windplant WPP1993 - Rewind	Dec-12	8/20/2014	Nov-2015	PASS	3,050.00
	60424A	W2635	San Geronio Windplant WPP1993 - Rewind	Apr-12	8/20/2014	Mar-2015	PASS	4,608.00
	60424A	W2635	San Geronio Windplant WPP1993 - Rewind	Feb-12	8/20/2014	Jan-2015	PASS	1,807.00
	60424A	W2635	San Geronio Windplant WPP1993 - Rewind	May-12	8/20/2014	Apr-2015	PASS	6,235.00
	60424A	W2635	San Geronio Windplant WPP1993 - Rewind	Jun-12	8/20/2014	May-2015	PASS	6,293.00
	60424A	W2635	San Geronio Windplant WPP1993 - Rewind	Mar-12	8/20/2014	Feb-2015	PASS	4,786.00
	60428A	W2648	San Geronio Windplant WPP1993 - Triad	Feb-12	8/20/2014	Jan-2015	PASS	936.00
	60428A	W2648	San Geronio Windplant WPP1993 - Triad	Aug-12	8/20/2014	Jul-2015	PASS	1,901.00
	60428A	W2648	San Geronio Windplant WPP1993 - Triad	Jun-12	8/20/2014	May-2015	PASS	3,874.00
	60428A	W2648	San Geronio Windplant WPP1993 - Triad	Jul-12	8/20/2014	Jun-2015	PASS	739.00
	60428A	W2648	San Geronio Windplant WPP1993 - Triad	May-12	8/20/2014	Apr-2015	PASS	4,067.00
	60428A	W2648	San Geronio Windplant WPP1993 - Triad	Apr-12	8/20/2014	Mar-2015	PASS	2,816.00
	60428A	W2648	San Geronio Windplant WPP1993 - Triad	Mar-12	8/20/2014	Feb-2015	PASS	2,634.00
	60428A	W2648	San Geronio Windplant WPP1993 - Triad	Dec-12	8/20/2014	Nov-2015	PASS	1,401.00
	60428A	W2648	San Geronio Windplant WPP1993 - Triad	Jul-12	8/20/2014	Jun-2015	PASS	2,081.00
	60428A	W2648	San Geronio Windplant WPP1993 - Triad	Oct-12	8/20/2014	Sep-2015	PASS	2,350.00
	60428A	W2648	San Geronio Windplant WPP1993 - Triad	Sep-12	8/20/2014	Aug-2015	PASS	1,681.00
	60428A	W2648	San Geronio Windplant WPP1993 - Triad	Nov-12	8/20/2014	Oct-2015	PASS	1,380.00

[illegible]

[illegible]

	60750A	W806	Wheat Field - Wheat Field	12/1/2013	6/30/2014	Nov-2016	PASS	75.00
	60750A	W806	Wheat Field - Wheat Field	12/1/2013	6/30/2014	Nov-2016	PASS	75.00
	60721A	W360	White Creek Wind 1 - White Creek	1/1/2013	6/30/2014	Dec-2015	PASS	4,045.00
	60721A	W360	White Creek Wind 1 - White Creek	1/1/2013	6/30/2014	Dec-2015	PASS	1,241.00
	60721A	W360	White Creek Wind 1 - White Creek	1/1/2013	6/30/2014	Dec-2015	PASS	3,464.00
	60721A	W360	White Creek Wind 1 - White Creek	2/1/2013	6/30/2014	Jan-2016	PASS	4,930.00
	60721A	W360	White Creek Wind 1 - White Creek	2/1/2013	6/30/2014	Jan-2016	PASS	6,628.00
	60721A	W360	White Creek Wind 1 - White Creek	2/1/2013	6/30/2014	Jan-2016	PASS	943.00
	60721A	W360	White Creek Wind 1 - White Creek	3/1/2013	6/30/2014	Feb-2016	PASS	4,693.00
	60721A	W360	White Creek Wind 1 - White Creek	3/1/2013	6/30/2014	Feb-2016	PASS	6,285.00
	60721A	W360	White Creek Wind 1 - White Creek	3/1/2013	6/30/2014	Feb-2016	PASS	919.00
	60721A	W360	White Creek Wind 1 - White Creek	4/1/2013	6/30/2014	Mar-2016	PASS	6,458.00
	60721A	W360	White Creek Wind 1 - White Creek	4/1/2013	6/30/2014	Mar-2016	PASS	3,352.00
	60721A	W360	White Creek Wind 1 - White Creek	4/1/2013	6/30/2014	Mar-2016	PASS	5,184.00
	60721A	W360	White Creek Wind 1 - White Creek	4/1/2013	6/30/2014	Mar-2016	PASS	1,393.00
	60721A	W360	White Creek Wind 1 - White Creek	5/1/2013	6/30/2014	Apr-2016	PASS	895.00
	60721A	W360	White Creek Wind 1 - White Creek	5/1/2013	6/30/2014	Apr-2016	PASS	7,681.00
	60721A	W360	White Creek Wind 1 - White Creek	5/1/2013	6/30/2014	Apr-2016	PASS	5,581.00
	60721A	W360	White Creek Wind 1 - White Creek	6/1/2013	6/30/2014	May-2016	PASS	5,894.00
	60721A	W360	White Creek Wind 1 - White Creek	6/1/2013	6/30/2014	May-2016	PASS	315.00
	60721A	W360	White Creek Wind 1 - White Creek	6/1/2013	6/30/2014	May-2016	PASS	4,045.00
	60721A	W360	White Creek Wind 1 - White Creek	7/1/2013	6/30/2014	Jun-2016	PASS	4,229.00
	60721A	W360	White Creek Wind 1 - White Creek	7/1/2013	6/30/2014	Jun-2016	PASS	242.00
	60721A	W360	White Creek Wind 1 - White Creek	7/1/2013	6/30/2014	Jun-2016	PASS	4,229.00
	60721A	W360	White Creek Wind 1 - White Creek	7/1/2013	6/30/2014	Jun-2016	PASS	2,025.00
	60721A	W360	White Creek Wind 1 - White Creek	8/1/2013	6/30/2014	Jul-2016	PASS	3,802.00
	60721A	W360	White Creek Wind 1 - White Creek	8/1/2013	6/30/2014	Jul-2016	PASS	5,323.00
	60721A	W360	White Creek Wind 1 - White Creek	8/1/2013	6/30/2014	Jul-2016	PASS	517.00
	60721A	W360	White Creek Wind 1 - White Creek	9/1/2013	6/30/2014	Aug-2016	PASS	4,317.00
	60721A	W360	White Creek Wind 1 - White Creek	9/1/2013	6/30/2014	Aug-2016	PASS	5,733.00
	60721A	W360	White Creek Wind 1 - White Creek	9/1/2013	6/30/2014	Aug-2016	PASS	899.00
	60721A	W360	White Creek Wind 1 - White Creek	10/1/2013	6/30/2014	Sep-2016	PASS	2,655.00
	60721A	W360	White Creek Wind 1 - White Creek	10/1/2013	6/30/2014	Sep-2016	PASS	770.00
	60721A	W360	White Creek Wind 1 - White Creek	10/1/2013	6/30/2014	Sep-2016	PASS	3,278.00
	60721A	W360	White Creek Wind 1 - White Creek	11/1/2013	6/30/2014	Oct-2016	PASS	4,749.00
	60721A	W360	White Creek Wind 1 - White Creek	11/1/2013	6/30/2014	Oct-2016	PASS	734.00
	60721A	W360	White Creek Wind 1 - White Creek	11/1/2013	6/30/2014	Oct-2016	PASS	3,583.00
	60721A	W360	White Creek Wind 1 - White Creek	12/1/2013	6/30/2014	Nov-2016	PASS	5,284.00
	60721A	W360	White Creek Wind 1 - White Creek	12/1/2013	6/30/2014	Nov-2016	PASS	1,281.00
	60721A	W360	White Creek Wind 1 - White Creek	12/1/2013	6/30/2014	Nov-2016	PASS	6,823.00

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not [has] been altered from the version issued or approved by Energy Division [, with the alterations described in this report].

I declare under penalty of perjury that the foregoing is true and correct.

Executed on 8/11/14 at Baltimore, Maryland

(Date)

(Name of city)

(State)

SD

Paul R. Bong

(Signature and Title of Corporate Officer)